# TICKETING SERVICE PRICE LIST

**Polskie Górnictwo Naftowe i Gazownictwo**
**Spółka Akcyjna in Warsaw**

**("PGNiG")**

**[·]**

**("Customer")**

Draft of the Price List

Warsaw, [·] 2017

1. The terms which are not defined otherwise in this Price List shall have the meanings assigned to them in the Rules of PGNiG's Ticketing Service of [·] 2017 (the "**Rules**"), to which the Customer acceded pursuant to the Participant Declaration of [·], delivered to PGNiG on [·] 2017.
2. This Price List specifies the prices, fees, and penalties applicable to a Contract or Contracts for the provision of the Ticketing Service which the Customer is obliged to conclude with PGNiG in the period of [one Gas Year − between October 1st 2017 06:00 hours and October 1st 2018 06:00 hours/ two Gas Years – between October 1st 2017 06:00 hours and October 1st 2019 06:00 hours / three Gas Years – between October 1st 2017 06:00 hours and October 1st 2020 06:00 hours] (the "**Term of the Price List**" as defined in the Rules).
3. By accepting this Price List, the Customer undertakes to conclude a Contract or Contracts for the provision of the Ticketing Service for each Gas Year of the Term of the Price List (if such Term is longer than one Gas Year) in accordance with the Rules and this Price List. If Contracts for the provision of the Ticketing Service for the entire Term of the Price List are not signed, the Customer shall pay to PGNiG a 'Contractual penalty for failure to sign Contracts for the entire Term of the Price List' calculated based on the formula specified below. According to the Customer's choice made pursuant to § 2 section 5 subsection b. item iii. of the Rules, all Contracts during the Term of the Price List, subject to a possible change referred to in section 4 below, shall be concluded on the terms and conditions for the option[1]:
    a. "Customer's gas" option – "Resale at the Storage Facility" / "Delivery at an OTC Point"[2].
    b. "PGNiG's gas" option.
4. Whenever, at the Customer's request made in accordance with the Rules, a Contract is amended during the Contract Term on account of a change in the option or model for the provision of the Ticketing Service, such amendment to the Contract, agreed upon between the Customer and PGNiG, shall include an amendment or addition to the Contract of the prices and fees from this Price List corresponding to the option or model selected by the Customer. If a change of the option or model is to be made in a Contract concluded for the next Gas Year of the Term of the Price List, such Contract shall be concluded in accordance with the Rules and this Price List for the relevant option or model. If, under the Rules or the Contract, the Customer is required to pay any sums, including prices, fees or penalties that have not been transferred from the Price List to the Contract, such sums shall be paid in amounts specified in this Price List, in accordance with the Rules.
5. This Price List has been prepared based on the Customer's intention to wholly meet through the Ticketing Service its stockholding obligations with respect of emergency stocks of natural gas specified in the President of URE's decision over the Term of the Price List. The Emergency Stock volume in the 1st Gas Year of the Term of the Price List as specified in the President of URE's decision shall be [·] MWh. / This Price List has been prepared based on the Customer's intention to meet through the Ticketing Service only a part of its stockholding obligations with respect of emergency stocks of natural gas specified in the President of URE's decision over the Term of the Price List. The Customer intends to meet through the Ticketing Service [·] % (in words: [·] per cent) of its stockholding obligations with respect of emergency stocks of natural gas specified in the President of URE's decision for each Gas Year of the Term of the Price List. The Emergency Stock volume in the 1st Gas Year of the Term of the Price List shall be [·] MWh.
6. **This Price List should be accepted by the Customer no later than on: [·] or the announcement date of a new SSO Tariff (whichever occurs earlier) – the Validity Period of Price List Offer (i.e. the signed Price List should be delivered to PGNiG no later than on the last day of the period specified above).**
7. Failure to sign a Contract for the 1st Gas Year of the Term of the Price List shall cause the Price List to expire;

A. "**Customer's gas**"

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| 1. | Selling Price<br>(§ 5 section 1 of the Rules) | **$Sp = TGE_{DA_P}$ + PLN X/MWh**<br>where:<br>**$TGE_{DA_P}$** – arithmetic mean of the TGEgasDA index values (TGE Day Ahead) with delivery in |

[1] Mark the appropriate option.
[2] Mark the appropriate settlement model.

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| | | Q2 and Q3 of the calendar year in which the gas is sold, expressed in PLN/MWh |
| 2. | Resale Price (§ 5 section 6 of the Rules) for the 1st Gas Year | **Rp = Min($TGE_{MA_K}$; SP)**<br>where:<br>**$TGE_{MA_K}$** – arithmetic mean of prices at which GAS_BASE_M monthly gas supply contracts are settled, traded on the Polish Power Exchange futures market, with delivery in the calendar month following the last full calendar month of the Contract term, expressed in PLN/MWh. The arithmetic mean shall be calculated from prices quoted in the following period: from the last calendar day in the month preceding the last full calendar month of the Contract term and each day of the last full calendar month of the Contract term. Daily settlement prices are published on the Polish Power Exchange website (www.tge.pl).<br>**Sp –** Selling Price in the 1st Gas Year |
| | Resale Price (§ 5 section 6 of the Rules) for the 2nd Gas Year | **Rp = Min($TGE_{MA_K}$; SP)**<br>where:<br>**$TGE_{MA_K}$** – arithmetic mean of prices at which GAS_BASE_M monthly gas supply contracts are settled, traded on the Polish Power Exchange futures market, with delivery in the calendar month following the last full calendar month of the Contract term, expressed in PLN/MWh. The arithmetic mean shall be calculated from prices quoted in the following period: from the last calendar day in the month preceding the last full calendar month of the Contract term and each day of the last full calendar month of the Contract term. Daily settlement prices are published on the Polish Power Exchange website (www.tge.pl).<br>**Sp –** Selling Price, understood as:<br>$Sp = \frac{W_0 \times Cs_0 + W_1 \times Cs_1}{W_0 + W_1}$<br>where:<br>$V_i$ – volume of the emergency stock defined in the Contract for the 1st Gas Year ($V_0$) or volume by which the emergency stock was increased in the 2nd ($V_1$) Gas Year<br>$Sp_i$ – Selling Price in the 1st ($Sp_0$) or 2nd ($Sp_1$) Gas Year<br>Relevant figures shall be inserted for $V_0$ and $Sp_0$ in the Contract concluded for the 2nd Gas Year |
| | Resale Price (§ 5 section 6 of the Rules) for the 3rd Gas Year | **Rp = Min($TGE_{MA_K}$; SP)**<br>where:<br>**$TGE_{MA_K}$** – arithmetic mean of prices at which GAS_BASE_M monthly gas supply contracts are settled, traded on the Polish Power Exchange futures market, with delivery in the calendar month following the last full calendar month of the Contract term, expressed in PLN/MWh. The arithmetic mean shall be calculated from prices quoted in the following period: from the last calendar day in the month preceding the last full calendar month of the Contract term and each day of the last full calendar month of the Contract term. Daily settlement prices are published on the Polish Power Exchange website (www.tge.pl).<br>**Sp –** Selling Price, understood as:<br>$Sp = \frac{W_0 \times Cs_0 + W_1 \times Cs_1 + W_2 \times Cs_2}{W_0 + W_1 + W_2}$<br>where:<br>$V_i$ – volume of the emergency stock defined in the Contract for the 1st Gas Year ($V_0$) or volume by which the emergency stock was increased in the 2nd ($V_1$) or in the 3rd ($V_2$) Gas |

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| | | Year<br>$Sp_i$ – Selling Price in the 1st ($Sp_0$), 2nd ($Sp_1$), or 3rd ($Sp_2$) Gas Year<br>Relevant figures shall be inserted for $V_0$ and $Sp_0$ as well as $V_1$and $Sp_1$in the Contract concluded for the 3rd Gas Year |
| 3. | Emergency Stock Replenishment Price (§ 5 section 4 of the Rules) | $_{ESR}P = TGE_{DA_U}$ + PLN X/MWh<br>where:<br>$TGE_{DA_U}$ – arithmetic mean of the TGEgasDA index values (TGE Day Ahead) – calculated for four months starting from the last day of the last month in which the Emergency Stock was released, or the replenishment period if the Contract Term ends before replenishment of the Emergency Stock is completed, expressed in PLN/MWh. |
| 4. | Charge for Model Change (§ 7 section 4 of the Rules) | $P_{CMC}$ = PLN **8.80**/MWh * $V_{CMC}$<br>where:<br>$P_{CMC}$ – Charge for Model Change<br>$V_{CMC}$ – volume of the Emergency Stock on the effective date of Model change |
| 5. | Monthly Fee (§ 9 section 1 of the Rules) | $P_0$ = PLN X<br>$P_0 = Pb_0 + Pz_0$<br>where:<br>$Pb_0$ = PLN Y<br>$Pz_0$ = PLN Z<br>$P_0$ – Monthly Fee<br>$Pb_0$ – Monthly Fee base component<br>$Pz_0$ – Monthly Fee variable component |
| 6. | Adjustment of the Monthly Fee in connection with a change of rates and prices in the SSO Tariff (§ 8 section 7 of the Rules) | In the case of a change in prices, fees or rates in the SSO Tariff, to the extent they relate to services provided on a firm basis as a package, the Monthly Fee shall be updated by multiplying the variable component of the existing Monthly Fee by a coefficient calculated as the ratio of the weighted average fee for the storage service provided on a firm basis, calculated based on the amended tariff, to the corresponding weighted average fee calculated based on the SSO Tariff effective on dd-mm-yyyy (*the day on which the offer of the Price List was submitted to the Customer*). A detailed method of calculating the updated Monthly Fee is presented below.<br>$P_1 = Pb_0 + Pz_0 * (T_1/T_0)$<br>where:<br>$P_1$ – updated Monthly Fee<br>$Pb_0$ – existing Monthly Fee base component<br>$Pz_0$ – existing Monthly Fee variable component<br>$T_0 = [w_1*SFG_Kawerna_1p_0/n_0 + w_2*SFG_Sanok_1p_0/n_0 + w_3*MZW_1p_0/n_0]$<br>$T_1 = [w_1*SFG_Kawerna_1p_1/n_1 + w_2*SFG_Sanok_1p_1/n_1 + w_3*MZW_1p_1/n_1]$<br>**SFG_Kawerna_1p$_0$** – fee for the ordered package in the SFG Kawerna 1p tariff group, |

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specified in the fuel gas storage tariff effective on dd-mm-yyyy (*the day on which the offer of the Price List was submitted to the Customer*).

**SFG_Sanok_1p$_0$** – fee for the ordered package in the SFG Sanok 1p tariff group, specified in the fuel gas storage tariff effective on dd-mm-yyyy (*the day on which the offer of the Price List was submitted to the Customer*).

**MZW1p$_0$** – fee for the ordered package in the MZW1p tariff group, specified in the fuel gas storage tariff effective on dd-mm-yyyy (*the day on which the offer of the Price List was submitted to the Customer*).

**n$_0$** – package working capacity in firm long-term storage service, specified in the fuel gas storage tariff effective on dd-mm-yyyy (*the day on which the offer of the Price List was submitted to the Customer*).

**SFG_Kawerna_1p$_1$** – fee for the ordered package in the SFG Kawerna 1p tariff group, specified in the amended fuel gas storage tariff

**SFG_Sanok_1p$_1$** – fee for the ordered package in the tariff group SFG Sanok 1p, specified in the amended fuel gas storage tariff

**MZW1p$_1$** – fee for the ordered package in the MZW1p tariff group, specified in the amended fuel gas storage tariff

**n$_1$** – package working capacity in firm long-term storage service, specified in the amended fuel gas storage tariff

**w$_1$, w$_2$, w$_3$** – coefficients reflecting the share of total storage capacities on a firm basis in individual storage facilities on dd-mm-yyyy (*the day on which the offer of the Price List was submitted to the Customer*). The coefficients shall have the values shown in the table below:

| $w_1$ | $w_2$ | $w_3$ |
|---|---|---|
| **0,49** | **0,20** | **0,31** |

7. Adjustment of the Monthly Fee in relation to a change in the volume of Emergency Stock (§ 8 of the Rules)

**Decrease in the volume of Emergency Stock**

If a change in the volume of Emergency Stock consists in its decrease relative to the figure specified in the Contract, the updated Monthly Fee shall be calculated in the following manner.

$$P_1 = Pb_0 + Pz_1$$

$$Pz_1 = Pz_0 * (V_1/V_0)$$

where:

**P$_1$** – updated Monthly Fee

**Pb$_0$** – Monthly Fee base component

**Pz$_0$** – Monthly Fee variable component

**Pz$_1$** – updated Monthly Fee variable component

**V$_0$** – Emergency Stock volume (specified in the Contract)

**V$_1$** – updated Emergency Stock volume

**Increase in the volume of Emergency Stock**

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| | | If a change in the volume of Emergency Stock consists in its increase relative to the figure specified in the Contract, the updated Monthly Fee shall be calculated in the following manner.<br>$$P_1 = P_0 * (V_1/V_0)$$<br>where:<br>**$P_0$** – Monthly Fee<br>**$P_1$** – updated Monthly Fee<br>**$V_0$** – Emergency Stock volume (specified in the Contract)<br>**$V_1$** – updated Emergency Stock volume |
| 8. | Contractual penalty for failure to conclude Contracts covering the entire Term of the Price List (§ 2 section 6 of the Rules) | $$Cp = Pb_0 * N + Pz_0 * \min(N;12)$$<br>where:<br>**Cp** – Contractual penalty for failure to conclude Contracts covering the entire Term of the Price List<br>**$Pb_0$** – Monthly Fee base component<br>**$Pz_0$** – Monthly Fee variable component<br>**N** – number of months from the date of event triggering the obligation to pay the penalty to dd-mm-yyyy (*the end of the Term of the Price List*) |
| 9. | Compensation Fee (charged, for example, if the Customer's obligation to hold Emergency Stock ceases to apply in accordance with the Contract) | $$Ko = Pb_0 * N$$<br>where:<br>**Ko** – Compensation Fee<br>**$Pb_0$** – Monthly Fee base component<br>**N** – number of months from the date of event triggering the obligation to pay the Compensation Fee to dd-mm-yyyy (*the end of the Term of the Price List*) |
| 10. | Cost of white certificates (§ 12 section 6 of the Rules) | The prices are exclusive of any costs incurred by PGNiG in connection with gas supply to the Customer to perform the obligations defined in the Energy Efficiency Act.<br>Such costs shall be added based on the Customer's statement, attached as Appendix 8 to the Rules, on the Fuel Gas allocation for the purposes of fulfilment of the obligations stipulated in the Energy Efficiency Act, if such an obligation arises.<br>The unit cost for the volume subject to the obligation arising under the Energy Efficiency Act is 95% of the buy-out price for the supply period, expressed as PLN/MWh.<br>The unit cost for the current buy-out prices is:<br>- for the 2017 volume: PLN 1.84/MWh<br>In the following years, the cost will increase 5% year on year (2018: PLN 1.93/MWh; 2019: PLN 2.03/MWh; 2020: PLN 2.13/MWh).<br>These figures may change during the Term of the Price List and the Contract Term should the Energy Efficiency Act be amended. Amendments to the Energy Efficiency Act, if any, shall not require an amendment to this Price List or the Contract. |

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B. "**PGNiG's gas**" option

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| 1. | Selling Price (§ 6 section 1 of the Rules) | **$Sp = TGE_{MA_U}$ + PLN X/MWh**<br>where:<br>**$TGE_{MA_U}$** – arithmetic mean of prices at which GAS_BASE_M monthly gas supply contracts are settled, traded on the Polish Power Exchange futures market, with delivery in the calendar month in which Emergency Stock was released, expressed in PLN/MWh. The arithmetic mean shall be calculated from prices quoted in the following period: from the last calendar day in the month separated by two months from the month in which the Emergency Stock was released, and each day of the calendar month preceding the month in which the Emergency Stock was released. Daily settlement prices are published on the Polish Power Exchange website (www.tge.pl). |
| 2. | Emergency Stock Replenishment Price (§ 6 section 4 of the Rules) | **$Rp = TGE_{DA_U}$ + PLN X/MWh**<br>where:<br>**$TGE_{DA_U}$** – arithmetic mean of the TGEgasDA index values (TGE Day Ahead) – calculated for four months starting from the last day of the last month in which the Emergency Stock was released, or the replenishment period if the Contract Term ends before replenishment of the Emergency Stock is completed, expressed in PLN/MWh. |
| 3. | Compensatory Charge (§ 6 section 5 subsection a. or b. of the Rules) | *Under* § 6 section 5 subsection a. *of the Rules*<br>**$Max(TGE_{DA_P} – TGE_{MA_K}; 0) * V$**<br>where:<br>**$TGE_{DA_P}$** – arithmetic mean of the TGEgasDA index values (TGE Day Ahead) with delivery in Q2 and Q3 of the calendar year in which the Term of the Price List began (or the Emergency Stock volume was increased), expressed in PLN/MWh<br>**$TGE_{MA_K}$** – arithmetic mean of prices at which GAS_BASE_M monthly gas supply contracts are settled, traded on the Polish Power Exchange futures market, with delivery in the calendar month following the last full calendar month of the Term of the Price List (or the first month in which the Emergency Stock volume was decreased), expressed in PLN/MWh. The arithmetic mean shall be calculated from prices quoted in the following period: from the last calendar day in the month preceding the last full calendar of the Term of the Price List and each day of the last full calendar month of the Term of the Price List. Daily settlement prices are published on the Polish Power Exchange website (www.tge.pl).<br>**V** – appropriate volume of the Emergency Stock<br>or<br>*Under* § 6 section 5 subsection b. *of the Rules*<br>**PLN X for MWh** of emergency stock defined in the Contract for the 1st Gas Year or volume by which the emergency stock was increased in the 2nd or 3rd Gas Year. |
| 4. | Charge for Option Change (§ 7 section 3 of the Rules) | **$P_{COC}$** = PLN **8.80** /MWh * **$V_{COC}$**<br>where:<br>**$P_{COC}$** – Charge for Option Change<br>**$V_{COC}$** – volume of the Emergency Stock on the effective date of Option change |
| 5. | Monthly Fee (§ 9 section 1 of the Rules) | **$P_0$ = PLN X**<br>**$P_0 = Pb_0 + Pz_0$** |

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| | | where:<br>**$Pb_0$ = PLN Y**<br>**$Pz_0$ = PLN Z**<br>**$P_0$** – Monthly Fee<br>**$Pb_0$** – Monthly Fee base component<br>**$Pz_0$** – Monthly Fee variable component |
| 6. | Adjustment of the Fee in connection with a change of rates and prices in the SSO Tariff (§ 8 section 7 of the Rules) | In the case of a change in prices, fees or rates in the SSO Tariff, to the extent they relate to services provided on a firm basis as a package, the Monthly Fee shall be updated by multiplying the variable component of the existing Monthly Fee by a coefficient calculated as the ratio of the weighted average fee for the storage service provided on a firm basis, calculated based on the amended tariff, to the corresponding weighted average fee calculated based on the SSO Tariff effective on the day on which the proposed Price List was submitted to the Customer. A detailed method of calculating the updated Monthly Fee is presented below.<br>$$P_1 = Pb_0 + Pz_0 * (T_1/T_0)$$<br>where:<br>**$P_1$** – updated Monthly Fee<br>$Pb_0$ – existing Monthly Fee base component<br>$Pz_0$ – existing Monthly Fee variable component<br>**$T_0$** = $[w_1*SFG_Kawerna_1p_0/n_0 + w_2*SFG_Sanok_1p_0/n_0 + w_3*MZW_1p_0/n_0]$<br>**$T_1$** = $[w_1*SFG_Kawerna_1p_1/n_1 + w_2*SFG_Sanok_1p_1/n_1 + w_3*MZW_1p_1/n_1]$<br>**SFG_Kawerna_1p$_0$** – fee for the ordered package in the SFG Kawerna 1p tariff group, specified in the fuel gas storage tariff effective on dd-mm-yyyy (*the day on which the offer of the Price List was submitted to the Customer*).<br>**SFG_Sanok_1p$_0$** – fee for the ordered package in the SFG Sanok 1p tariff group, specified in the fuel gas storage tariff effective on dd-mm-yyyy (*the day on which the offer of the Price List was submitted to the Customer*).<br>**MZW1p$_0$** – fee for the ordered package in the MZW1p tariff group, specified in the fuel gas storage tariff effective on dd-mm-yyyy (*the day on which the offer of the Price List was submitted to the Customer*).<br>**$n_0$** – package working capacity in firm long-term storage service, specified in the fuel gas storage tariff effective on dd-mm-yyyy (*the day on which the offer of the Price List was submitted to the Customer*).<br>**SFG_Kawerna_1p$_1$** – fee for the ordered package in the SFG Kawerna 1p tariff group, specified in the amended fuel gas storage tariff<br>**SFG_Sanok_1p$_1$** – fee for the ordered package in the SFG Sanok 1p tariff group, specified in the amended fuel gas storage tariff<br>**MZW1p$_1$** – fee for the ordered package in the MZW1p tariff group, specified in the amended fuel gas storage tariff<br>**$n_1$** – package working capacity in firm long-term storage service, specified in the amended fuel gas storage tariff |

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| | | **$w_1$, $w_2$, $w_3$** – coefficients reflecting the share of total storage capacities on a firm basis in individual storage facilities on dd-mm-yyyy (*the day on which the offer of the Price List was submitted to the Customer*). The coefficients shall have the values shown in the table below:<br><br>$w_1$: **0,49**; $w_2$: **0,20**; $w_3$: **0,31** |
| 7. | Adjustment of the Monthly Fee in relation to a change in the volume of Emergency Stock (§ 8 of the Rules) | **Decrease in the volume of Emergency Stock**<br><br>If a change in the volume of Emergency Stock consists in its decrease relative to the figure specified in the Contract, the updated Monthly Fee shall be calculated in the following manner.<br><br>$$P_1 = Pb_0 + Pz_1$$<br>$$Pz_1 = Pz_0 * (V_1/V_0)$$<br><br>where:<br><br>**$P_1$** – updated Monthly Fee<br><br>**$Pb_0$** – Monthly Fee base component<br><br>**$Pz_0$** – Monthly Fee variable component<br><br>**$Pz_1$** – updated Monthly Fee variable component<br><br>**$V_0$** – Emergency Stock volume (specified in the Contract)<br><br>**$V_1$** – updated Emergency Stock volume<br><br>**Increase in the volume of Emergency Stock**<br><br>If a change in the volume of Emergency Stock consists in its increase relative to the figure specified in the Contract, the updated Monthly Fee shall be calculated in the following manner.<br><br>$$P_1 = P_0 * (V_1/V_0)$$<br><br>where:<br><br>**$P_0$** – Monthly Fee<br><br>**$P_1$** – updated Monthly Fee<br><br>**$V_0$** – Emergency Stock volume (specified in the Contract)<br><br>**$V_1$** – updated Emergency Stock volume |
| 8. | Contractual penalty for failure to conclude Contracts covering the entire Term of the Price List (§ 2 section 6 of the Rules) | $$Cp = Pb_0 * N + Pz_0 * \min(N;12)$$<br><br>where:<br><br>**Cp** – Contractual penalty for failure to conclude Contracts covering the entire Term of the Price List<br><br>**$Pb_0$** – Monthly Fee base component<br><br>**$Pz_0$** – Monthly Fee variable component<br><br>**N** – number of months from the date of event triggering the obligation to pay the penalty to dd-mm-yyyy (*the end of the Term of the Price List*) |

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| 9. | Compensation Fee (charged, for example, if the Customer's obligation to hold Emergency Stock ceases to apply in accordance with the Contract) | **$Ko = Pb_0 * N$**<br>where:<br>**Ko** – Compensation Fee<br>**$Pb_0$** – Monthly Fee base component<br>**N** – number of months from the date of event triggering the obligation to pay the Compensation Fee to dd-mm-yyyy (*the end of the Term of the Price List*) |
| 11. | Cost of white certificates (§ 12 section 6 of the Rules) | The prices are exclusive of any costs incurred by PGNiG in connection with gas supply to the Customer to perform the obligations defined in the Energy Efficiency Act.<br>Such costs shall be added based on the Customer's statement, attached as Appendix 8 to the Contract, on the Fuel Gas allocation for the purposes of fulfilment of the obligations stipulated in the Energy Efficiency Act, if such an obligation arises.<br>The unit cost for the volume subject to the obligation arising under the Energy Efficiency Act is 95% of the buy-out price for the supply period, expressed as PLN/MWh.<br>The unit cost for the current buy-out prices is:<br>- for the 2017 volume: PLN 1.84/MWh<br>In the following years, the cost will increase 5% year on year (2018: PLN 1.93/MWh; 2019: PLN 2.03/MWh; 2020: PLN 2.13/MWh).<br>These figures may change during the Term of the Price List and the Contract Term should the Energy Efficiency Act be amended. Amendments to the Energy Efficiency Act, if any, shall not require an amendment to this Price List or the Contract. |

Acting on behalf [·], with its registered office in [·] ([·]) at ul. [·], entered in the Business Register of the National Court Register under No. KRS [·], whose registry file is kept by the District Court for [·] in [·], [·] Commercial Division of the National Court Register, we hereby accept this Price List containing the prices, fees and penalties which shall directly apply to contracts for the provision of the Ticketing Service, referred to in § 2 section 5 subsection d. item i. of the Rules (the "**Contract**").

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**Date**

**For the Customer:**

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